

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2014
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	53,871	--	--	66,953	12,731	-20,677	3,743	107,145	1,990	0	90,850
Natural Gas Plant Liquids and Liquefied Refinery Gases	19,181	-535	3,575	1,688	-442	--	4,214	2,828	6,115	10,310	64,250
Pentanes Plus	2,480	-535	--	5	2,194	--	151	865	4,001	-873	7,182
Liquefied Petroleum Gases	16,701	--	3,575	1,683	-2,636	--	4,063	1,963	2,113	11,184	57,068
Ethane/Ethylene	5,590	--	--	11	-1,405	--	261	--	1,369	2,566	5,286
Propane/Propylene	7,364	--	3,412	1,242	-1,330	--	3,241	--	271	7,176	29,735
Normal Butane/Butylene	2,277	--	218	251	168	--	881	466	474	1,093	20,314
Isobutane/Isobutylene	1,470	--	-55	179	-69	--	-320	1,497	--	348	1,733
Other Liquids	--	27,064	--	236	-6,678	1,261	239	19,278	1,334	1,032	60,320
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27,065	--	80	-18,186	335	-91	8,758	627	0	6,818
Hydrogen	--	--	--	--	--	1,008	--	1,008	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	27,065	--	24	-18,186	-649	-96	7,723	627	0	6,784
Fuel Ethanol ⁶	--	25,111	--	--	-17,421	-11	-84	7,193	570	0	6,264
Renewable Fuels Except Fuel Ethanol	--	1,954	--	24	-766	-637	-12	530	57	0	520
Other Hydrocarbons	--	--	--	56	--	-24	5	27	--	0	34
Unfinished Oils	--	--	--	--	-190	--	-4	-1,282	64	1,032	13,523
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	156	11,698	926	334	11,802	643	0	39,979
Reformulated	--	--	--	--	1,842	-335	152	1,355	--	0	5,503
Conventional	--	-1	--	156	9,856	1,261	182	10,447	643	0	34,476
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	85	131,758	762	7,952	-231	-984	--	2,210	139,100	59,711
Finished Motor Gasoline	--	85	75,332	--	665	-915	112	--	47	75,008	7,182
Reformulated	--	--	10,601	--	--	249	--	--	--	10,850	--
Conventional	--	85	64,731	--	665	-1,163	112	--	47	64,158	7,182
Finished Aviation Gasoline	--	--	52	2	40	--	-2	--	--	96	162
Kerosene-Type Jet Fuel	--	--	6,828	--	1,550	--	900	--	486	6,992	7,624
Kerosene	--	--	238	1	--	--	34	--	0	205	165
Distillate Fuel Oil	--	--	32,110	97	6,453	683	-345	--	378	39,310	30,576
15 ppm sulfur and under ⁷	--	--	32,093	31	6,340	683	-383	--	1	39,530	29,886
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	102	--	134	--	10	--	374	-148	402
Greater than 500 ppm sulfur	--	--	-85	66	-21	--	28	--	4	-72	288
Residual Fuel Oil ⁸	--	--	1,592	62	-1,031	--	15	--	612	-4	1,329
Less than 0.31 percent sulfur	--	--	-17	2	--	--	69	--	NA	NA	260
0.31 to 1.00 percent sulfur	--	--	158	25	-36	--	1	--	NA	NA	166
Greater than 1.00 percent sulfur	--	--	1,451	35	-961	--	-55	--	NA	NA	903
Petrochemical Feedstocks	--	--	822	120	-91	--	-56	--	--	907	744
Naphtha for Petro. Feed. Use	--	--	620	71	-68	--	-32	--	--	655	623
Other Oils for Petro. Feed. Use	--	--	202	49	-23	--	-24	--	--	252	121
Special Naphthas	--	--	51	43	19	--	16	--	--	97	125
Lubricants	--	--	244	180	287	--	-10	--	165	556	611
Waxes	--	--	38	12	--	--	7	--	34	9	55
Petroleum Coke	--	--	5,278	37	--	--	-520	--	269	5,566	2,407
Marketable	--	--	3,866	37	--	--	-520	--	269	4,154	2,407
Catalyst	--	--	1,412	--	--	--	--	--	--	1,412	--
Asphalt and Road Oil	--	--	4,926	208	60	--	-1,164	--	217	6,141	8,589
Still Gas	--	--	3,823	--	--	--	--	--	--	3,823	--
Miscellaneous Products	--	--	424	--	--	--	29	--	0	395	142
Total	73,052	26,614	135,333	69,639	13,563	-19,647	7,212	129,251	11,649	150,442	275,131

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.